

Comments

## **ENHANCED RECOVERY SOURCE REPORT - FORM 17A**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK ND 58505-0840
SFN 18668 (01-2001)

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Amended

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	SFN 18668 (01-2001)				
PLEASE READ IN	ISTRUCTIONS BEFORE FILLING OUT FOR	M.			
PLEASE SUBMIT THE ORIGINAL.				For Month/Year	
	HALL BE ATTACHED TO A COMPLETED EN	HANCED RECOVERY REP	PORT - FORM 17.		
Unit					
Operator			Te	elephone Number	r
Injection Zone					
	SO	URCE OF INJECTION	FLUID		
				Monthly Production	
	Well Nove and Novel on	Well File	Location (CV) O.T. P.		Bbls or
	Well Name and Number	Number	(Qtr-Qtr, S-T-R)	Volume	MCF
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			Monthly Production		i

## ENHANCED RECOVERY SOURCE REPORT - FORM 17A SFN 18668

- 1. This report shall accompany the Enhanced Recovery Report Form 17 (SFN 18667) if there was any injection during the reporting month.
- 2. The unit, operator, well names and numbers, well file numbers, and location of the source wells shall coincide with the official records on file with the Commission.
- 3. All liquid volumes shall be reported as barrels (42 gallons) and rounded to the nearest full barrel. All gas volumes shall be reported as MCF corrected to 14.73 psia and 60 degrees F.
- 4. Monthly production shall be totaled at the end of the report.
- 5. If the source of injection fluid is not a particular well site, only the location need be listed.
- 6. If this is an amended report, the amended volumes shall be clearly indicated.
- 7. The original of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840, by the fifth day of the second succeeding month.